#### RAILROAD COMMISSION OF TEXAS

VICTOR G. CARRILLO, CHAIRMAN ELIZABETH A. JONES, COMMISSIONER MICHAEL L. WILLIAMS, COMMISSIONER

INTERNAL
OIL AND GAS DIVISION
TOMMIE SEITZ, DIRECTOR

March 10, 2009

**MEMORANDUM TO:** 

Chairman Victor G. Carrillo

Commissioner Elizabeth A. Jones Commissioner Michael L. Williams

FROM:

William B. Miertschin, Assistant Director

Site Remediation

**SUBJECT:** 

**Site Remediation's Summary Report:** 

February 2009

Attached is the monthly report concerning the State-managed pollution site cleanup activities. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In February 2009, a total of seventeen (17) activities were completed at a total cost of \$101,459.74. (Attachment B)
- 3. Of the activities completed in February 2009, none of these activities exceeded the original award amount by greater than 10%. (Attachment C)
- 4. Of the activities completed in February 2009, seven (7) were routine cleanup activities, five (5) were emergency cleanup activities, and five (5) were assessment activities. (Attachment D)
- In February 2009, a total of eighteen (18) activities have been authorized for bid solicitation and codes for a total estimated cost of \$704,731.90. (Attachment E)

William B. Miertschin

WBM/je Attachments

#### **ATTACHMENT A**

#### Monthly State-Managed Pollution Site Cleanup Activities for February 2009 and FY 2009 to date

<u>Com</u> 1.	Number of Cleanup Activities (See Attachments B, C, & D)  Number of Cleanup Activities Completed in February 2009  Total Cost of Cleanup Activities Completed in February 2009  Total Number of Cleanup Activities where the Final Cost Exceeded the Award Amount by > 10% in February 2009	17 \$101,459.74 0
2.	Number of Cleanup Activities Completed in FY 2009 Total cost of Cleanup Activities Completed in FY 2009 Total Number of Cleanup Activities where the Final Cost Exceeded the Award Amount by > 10% in FY 2009	84 \$597,119.69 4
New	/ Cleanup Activities (See Attachment E)	
	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued	18
1.	in February 2009 Estimated Cost of Cleanup Activities Authorized in February 2009	\$704,731.90
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued	
	in FY 2009 Estimated Cost of Cleanup Activities Authorized in FY 2009	143 \$2,867,058.16
Clea	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of February	124
	2009 Total Estimated Cost of Remaining Cleanup Activities	\$4,463,648.16
<u>Cle</u> 2	anup Activities Canceled Without Cost to State  Number of Authorized Cleanup Activities Canceled in February 2009  Total Number of Authorized Cleanup Activities Canceled in FY 2009	0 2
Mis	cellaneous Codes - not included in final count but costs are included in	
	I costs. (Attachment F)	
1.	In 143, a total of eighteen (18) activities have been authorized for bid solicitation Number of Miscellaneous Codes Completed in FY 2009	0

ATTACHMENT B

Summary of cleanup activities completed during February 2009

	THIS MONTH			YEAR TO DATE			
DIST NO.	COMP	COST TO STATE	COMP	COST TO STATE			
1	2	\$5,089.00	19	\$47,480.00			
2	11	\$386.00	2	\$1,053.90			
3	1	\$21.00	8	\$213,851.94			
4	2	\$36,393.44	10	\$73,208.89			
5	1	\$4,998.50	1	\$4,998.50			
6	2	\$20,258.17	9	\$56,338.98			
7B	3	\$10,486.00	12	\$33,365.63			
7C	4	\$22,672.63	12	\$79,189.01			
8	0	\$0.00	3	\$34,843.29			
8A	0	\$0.00	11	\$22,055.74			
9	1	\$1,155.00	7	\$30,733.81			
10	0	\$0.00	0	\$0.00			
TOTALS	17	101,459.74	84	\$597,119.69			

ATTACHMENT C
Summary of cost overruns for cleanup activities completed in February 2009

	This Month	Year-to-Date		
DIST NO.	Final Cost Exceeded the Award Amount by > 10%	Final Cost Exceeded the Award Amount by > 10%		
1	0	1		
2	0	0		
3	0	1		
4	0	2		
5	0	0		
6	0	0		
7B	0	0		
7C	0	0		
8	0	0		
8A	0	0		
9	0	0		
10	0	0		
TOTALS	0	4		

#### ATTACHMENT D

#### Summary of cleanup activities completed during February 2009 by activity type

	THIS MONTH			YEAR TO DATE		
TYPE OF ACTIVITY COMPLETED	NO.	n Hills	COSTS	NO.	COSTS	
Routine Site Cleanups (CU)	7	\$	37,284.88	50	\$ 229,898.59	
Emergency Site Cleanups (EC)	5	\$	26,754.42	19	\$ 185,388.50	
Assessment Activities (AS)	5	\$	37,420.44	14	\$ 181,325.53	
Abatement Activities (AB)	0	\$	=	1	\$ 280.00	
Partial Site Cleanups (PC)	0	\$	-	0	\$ -	
Miscellaneous Cleanup Activities (MC)	0	\$	-	1	\$ 227.07	
TOTALS	17	\$	101,459.74	84	\$ 597,119.69	

ATTACHMENT E

Summary of Cleanup Activities Approved/Codes Issued During February 2009

	THIS	MONTH	YEAR TO DATE		
DIST. NO.	APPR	EST COST	APPR	EST COST	
11	11	\$1,500.00	32	\$205,980.00	
2	0	\$0.00	5	\$66,911.00	
3	1	\$225,000.00	27	\$1,373,549.67	
4	4	\$223,231.90	13	\$296,057.40	
5	2	\$15,000.00	4	\$33,500.00	
6	0	\$0.00	15	\$252,433.30	
7B	4	\$16,500.00	7	\$33,000.00	
7C	2	\$15,000.00	16	\$102,914.50	
8	2	\$204,500.00	6	\$318,410.94	
8A	0	\$0.00	1	\$24,656.00	
9	1	\$500.00	11	\$59,012.00	
10	11	\$3,500.00	6	\$100,633.35	
TOTALS	18	\$704,731.90	143	\$2,867,058.16	

Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
01 54192 CU	Great Plains Resources, Inc. J. R. Tiller "A"	EC-A	CALDWELL Packet Total	\$1,000.00	\$684.00	-\$316.00 
01 54113 CU	LPG Energy Company Heinen, D.D.	CU-B	ATASCOSA Packet Total	\$5,500.00	\$4,405.00	-\$1,095.00
			REPORT TOTAL	\$6,500.00	\$5,089.00	-\$1,411.00

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Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
02 54181 CU	Unidentified  James Bellinger Stock Tank	AS-A	LAVACA Packet Total	\$500.00	\$386.00	-\$114.00
			REPORT TOTAL	\$500.00	\$386.00	-\$114.00

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Date Run: 03/10/2009

	Operator			RRC	Cost to	
Packet ID	Lease	Priority	County	Estimate	State	Difference
******				*********		
03 54162 CU	Unidentified	AS-A	JASPER			
	Buna Truck Yard		Packet Total	\$100.00	\$21.00	-\$79.00
				******		
			REPORT TOTAL	\$100.00	\$21.00	-\$79.00
						******

Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
04 54105 CU	Steve's Oilfield Services, Inc. Mud Disposal Pit (Sanford Prop)	AS-A	KLEBERG Packet Total	\$17,095.50	\$6,583.36	-\$10,512.14
04 53752 CU	Unidentified Petronila Creek NPS	AS-A	NUECES Packet Total	\$29,925.00	\$29,810.08	-\$114.92
			REPORT TOTAL	\$47,020.50	\$36,393.44	-\$10,627.06

Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
05 54198 CU	Unidentified	EC-A	FALLS Packet Total	\$5,000.00	\$4,998.50	-\$1.50
			REPORT TOTAL	\$5,000.00	\$4,998.50	-\$1.50

Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
06 54002 CV	Forrester, J.L. Coleman	CU-B	HARRISON Packet Total	\$4,500.00	\$2,799.25	-\$1,700.75
06 54076 CU	Unidentified Florence Tank Site	EC-A	RUSK Packet Total	\$25,000.00	\$17,458.92	-\$7,541.08
			REPORT TOTAL	\$29,500.00	\$20,258.17	-\$9,241.83

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Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
7B 53896 CU	·Simon, W.D. Oil Co Pinson, L.E.	CU-B	STONEWALL Packet Total	\$10,000.00 	\$5,526.00	-\$4,474.00
7B 54142 CU	Trivesco Petroleum Corporation Eubanks, E.J. Mrs.	CU-B	CALLAHAN Packet Total	\$5,000.00	\$2,502.00	-\$2,498.00
7B 54203 CU	Unidentified Beckham Property	EÇ-A	CALLAHAN Packet Total	\$4,500.00	\$2,458.00	-\$2,042.00
			REPORT TOTAL	\$19,500.00	\$10,486.00	-\$9,014.00

Date Run: 03/10/2009

Packet ID	Operator Lease	Priority	County	RRC Estimate	Cost to State	Difference
7C 54025 CU	Adams, S. E. Pallie Phelan -A-	CU-A	COKE Packet Total	\$22,000.00	\$18,649.13	-\$3,350.87 
7C 54151 CU	Always Consulting Inc Russell Heirs	CÜ-C	MENARD Packet Total	\$2,000.00	\$467.50 	-\$1,532.50
7C 54109 CU	Ashmun & Hilliard Robinson, Mary "A"	AS-A	SCHLEICHER Packet Total	\$1,500.00	\$620.00	-\$880.00
7C 54128 CU	Unidentified 100 bbl. Blue Tank	CU-B	RUNNELS Packet Total	\$3,500.00	\$2,936.00	-\$564.00
		9	REPORT TOTAL	\$29,000.00	\$22,672.63	-\$6,327.37

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Date Run: 03/10/2009

Date Kuii, 03/	10/2003					
					41	
	Operator			RRC	Cost to	
Packet ID	Lease	Priority	County	Estimate	State	Difference
			*****	*******	*******	
09 54188 CU	KTC Oil Enterprises, LLC	EC-A	YOUNG			
0) 24100 60	E. R. Prideaux "A"		Packet Total	\$2,000.00	\$1,155.00	-\$845.00
	B. R. IIIaaaa					*******
			REPORT TOTAL	\$2,000.00	\$1,155.00	-\$845.00
				**********		******

Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
01 54183 CU	Source Petroleum Inc	MEDINA	AS-A	1	\$1,500
	Koenig, Oscar	04694			
			TOTAL	1	\$1,500

Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
					********
03 54201 CU	Merritt Operating, Inc.	POLK	EC-A	1	\$225,000
	Pratt, H. J.	02760			
		8			
			TOTAL	1	\$225,000
				=====	

Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
04 54194 CU	Energy 2000, Inc.	ZAPATA	CU-B	1	\$18,000
	Trevino -A-	00709			
04 54202 CV	Energy 2000, Inc.	DUVAL	EC-A	1	\$8,000
	Duval County Ranch CoB-	07884			
04 54120 CU	Unidentified	NUECES	AS-A	1	\$97,274
	Unknown	1			
04 54199 CU	Unidentified	NUECES	AS-A	1	\$99,957
	Petronila Creek NPS				
				***	
			TOTAL	4	\$223,231

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Date Run: 03/10/2009

Operator	County		Number	RRC
Lease	Lse or Gas ID	Priority	Approved	Estimate
Hill County Production Co.	HILL	CU-B	1	\$12,500
Vosburg, Charles	01462			
Unidentified	HENDERSON	AS-A	1	\$2,500
Koepp, Robert Property				
				******
		TOTAL	2	\$15,000
	Lease  Hill County Production Co,  Vosburg, Charles  Unidentified	Lease Lse or Gas ID  Hill County Production Co, HILL  Vosburg, Charles 01462  Unidentified HENDERSON	Lease Lse or Gas ID Priority  Hill County Production Co. HILL CU-B  Vosburg, Charles 01462  Unidentified HENDERSON AS-A  Koepp, Robert Property	Lease Lse or Gas ID Priority Approved  Hill County Production Co. HILL CU-B 1  Vosburg, Charles 01462  Unidentified HENDERSON AS-A 1  Koepp, Robert Property

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Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
7B 54206 CU	Horn Energy	CALLAHAN	CU-B	1	\$5,000
	Vance H	25343			
7B 54204 CU	Unidentified	SHACKELFORD	EC-A	1	\$2,500
	Baker Ranch Seep				
7B 54203 CU	Unidențified	CALLAHAN	EC-A	1	\$4,500
	Beckham Property				
			ar D	2	\$4,500
7B 54211 CU	Whon Qil & Gas, Inc.	COLEMAN	CU-B	1	\$4,500
	Martin, James F.	00916			
	<u>*-</u>				
			TOTAL	4	\$16,500
				****	

Date Run: 03/10/2009

Packet ID	Operator Lease	County Lse or Gas ID	Priority	Number Approved	RRC Estimate
7C 54205 CU	Janlo Operating Todd Ranch "A"	CROCKETT 041170	CU-C	1	\$8,000
7C 54033 CU	Taurus Operating, Inc. Shannon Estate -A-	CROCKETT 07161	CU-B	1	\$7,000
			TOTAL	2	\$15,000

Date Run: 03/10/2009

Packet ID	Operator Lease	County Lse or Gas ID	Priority	Number Approved	RRC Estimate
08 54209 CU	Patterson Water Disposal	PECOS	CU-A	1	\$199,500
	Dickenson, Edward	31121			4= 000
08 54200 CU	Unidentified	ECTOR	EC-A	1	\$5,000
					********
			TOTAL	2	\$204,500
					*********

Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
					*********
09 54210 CU	KTC Oil Enterprises, LLC	WICHITA	AS-B	1	\$500
	Tidewater Burnett "B"	13229			
				212	
			TOTAL	1	\$500
				****	

Date Run: 03/10/2009

	Operator	County		Number	RRC
Packet ID	Lease	Lse or Gas ID	Priority	Approved	Estimate
			****		
10 54207 CU	D. C. K. Corp.	MOORE	AS-B	1	\$3,500
	D. Kehoe	05320			
			TOTAL	1	\$3,500
				****	******